



| | | Service Usage Information | | | | | | | | | |
|--------------------------|--|---------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 |
| | | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules |
| Total Pipeline | The total quantity of natural gas metered as having been injected into the pipeline during the month | 187.987 | 249.465 | 257.220 | 453.724 | 231.615 | 217.163 | 271.875 | 289.877 | 287.900 | 290.376 |
| Total Pipeline | the total quantity of natural gas metered as having been withdrawn from the pipeline during the month | 195.598 | 262.583 | 238.004 | 442.745 | 238.359 | 252.461 | 254.505 | 275.045 | 313.087 | 282.654 |
| Total Scheduled | the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) | 138.405 | 165.197 | 204.969 | 378.983 | 248.000 | 240.000 | 248.000 | 244.265 | 248.000 | 309.437 |
| Total Scheduled | the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) | 201.012 | 267.781 | 267.658 | 415.545 | 260.199 | 221.002 | 232.485 | 240.981 | 265.430 | 262.575 |
| Firm Forward | the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) | 138.405 | 161.500 | 201.500 | 366.200 | 248.000 | 240.000 | 248.000 | 240.000 | 248.000 | 306.000 |
| Firm Forward | the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) | 200.512 | 267.781 | 267.658 | 415.545 | 260.199 | 221.002 | 232.485 | 240.981 | 265.430 | 262.475 |
| As Available Forward | the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| As Available Forward | the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) | 0.500 | 1.360 | 2.000 | 0 | 0 | 0 | 0 | 0 | 0 | 0.100 |
| As Available Park & Lend | the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| As Available Park & Lend | the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| High Priority Storage | the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) | 18.405 | 3.697 | 3.469 | 12.783 | 0 | 0 | 0 | 4.265 | 0 | 3.437 |
| High Priority Storage | the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) | 15.702 | 2.461 | 3.472 | 3.059 | 9.724 | 0.103 | 0 | 4.170 | 0 | 4.319 |

Last updated 04 September 2024