

	Service Usage Information	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar 2025	Apr 2025	May-25	Jun-25
		Terajoules											
Total Pipeline	The total quantity of natural gas metered as having been injected into the pipeline during the month	287.900	290.376	275.990	239.881	183.955	207.566	289.847	568.941	454.399	24.302	29.979	178.943
Total Pipeline	the total quantity of natural gas metered as having been withdrawn from the pipeline during the month	313.087	282.654	269.732	242.354	190.907	189.632	307.483	566.366	405.921	36.831	36.295	120.295
Total Scheduled	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	248.000	309.437	324.929	289.455	212.560	194.763	325.054	610.438	448.624	43.285	21.592	181.471
Total Scheduled	the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling)	265.430	262.575	245.871	248.992	251.141	265.129	362.604	572.442	418.388	43.756	36.746	126.022
Firm Forward	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	248.000	306.000	251.997	261.500	211.500	193.000	218.340	610.400	435.400	39.195	13.732	25.422
Firm Forward	the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling)	265.430	262.475	198.771	242.930	249.741	265.129	279.179	572.442	417.388	38.866	31.046	54.523
As Available Forward	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	0	0	0	0	0	0	0	0	0	0	0	1
As Available Forward	the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling)	0	0	47	6	1	0.000	83.425	0.000	1.000	4.890	5.700	71.499
As Available Park & Lend	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	0	0	0	0	0	0	0	0	0	0	0	0
As Available Park & Lend	the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling)	0	0	0	0	0	0	0	0	0	0	0	0
High Priority Storage	the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling)	0	3	73	27.955	1	1.763	106.714	0.038	13.224	4.090	7.860	154.863
High Priority Storage	the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling)	0.000	4.319	73	27.260	1	1.718	106.797	0.045	5.236	12.589	8.320	88.070

Last updated 17 July 2025