



| Service Usage Information | | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | Jan-26 | Feb-26 | Mar-26 |
|---------------------------|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules | Terajoules |
| Total Pipeline | The total quantity of natural gas metered as having been injected into the pipeline during the month | 24.302 | 29.979 | 178.943 | 238.771 | 314.897 | 285.265 | 280.498 | 273.905 | 288.214 | 307.010 | 332.881 | 221.147 |
| Total Pipeline | the total quantity of natural gas metered as having been withdrawn from the pipeline during the month | 36.831 | 36.295 | 120.295 | 261.246 | 362.966 | 285.599 | 282.495 | 253.193 | 282.650 | 302.882 | 282.401 | 290.651 |
| Total Scheduled | the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) | 43.285 | 21.592 | 181.471 | 218.247 | 263.935 | 264.494 | 282.923 | 257.514 | 276.623 | 338.600 | 318.942 | 276.373 |
| Total Scheduled | the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) | 43.756 | 36.746 | 126.022 | 343.932 | 443.469 | 416.169 | 417.428 | 339.883 | 358.255 | 387.867 | 360.242 | 324.161 |
| Firm Forward | the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) | 39.195 | 13.732 | 25.422 | 89.717 | 109.435 | 114.794 | 124.923 | 135.223 | 125.509 | 194.724 | 145.792 | 127.523 |
| Firm Forward | the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) | 38.866 | 31.046 | 54.523 | 281.961 | 317.569 | 298.819 | 291.878 | 242.940 | 245.291 | 263.341 | 215.472 | 205.386 |
| As Available Forward | the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) | 0.000 | 0.000 | 1.186 | 17.334 | 4.600 | 2.800 | 3.000 | 2.000 | 2.614 | 4.400 | 0.600 | 0.600 |
| As Available Forward | the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) | 4.890 | 5.700 | 71.499 | 44.057 | 125.900 | 117.350 | 125.550 | 96.943 | 112.964 | 94.400 | 126.970 | 118.775 |
| As Available Park & Lend | the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| As Available Park & Lend | the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| High Priority Storage | the total quantity of natural gas scheduled for injection into the pipeline during the month (after taking into account rescheduling) | 4.090 | 7.860 | 154.863 | 111.196 | 149.900 | 146.900 | 155.000 | 120.291 | 148.500 | 139.476 | 172.550 | 148.250 |
| High Priority Storage | the total quantity of natural gas scheduled for withdrawal from the pipeline during the month (after taking into account rescheduling) | 12.589 | 8.320 | 88.070 | 163.757 | 156.718 | 146.217 | 155.167 | 119.875 | 148.697 | 139.236 | 172.042 | 149.032 |

Last updated 20 April 2026